ALTERNATIVE DC-POWER SYSTEMS

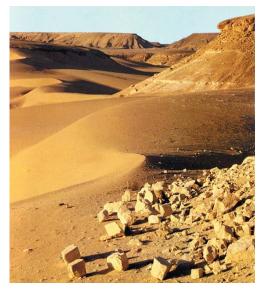
Document No.: PSE-02-100-R622

ALTERNATIVE DC-POWER SYSTEMS

Pipelines, well casings or other metal structures are often laid in remote areas, where AC power grid to supply transformer rectifiers is unavailable or simply too costly and galvanic anode systems would provide insufficient current for cathodic protection.

Our alternative DC power systems have been designed to withstand the harsh environments which are common in the oil and gas industry. The systems have a long standing reputation for being both efficient and extremely reliable.

Engineered to be inherently flexible, all of our systems have been designed for optimum operation in many different applications and virtually any environment. The ease of operation, installation and maintenance associated with our products makes them extremely practical for use at even the most remote sites.



ENGINEERING

GMBH





Array Support Structure

A galvanised steel array support structure supplied in kit for easy site assembly. Suited for medium to large scale solar arrays the high level (HL) array support provides an elevated platform to keep arrays away from ground vegetation and other objects which may cause shading.

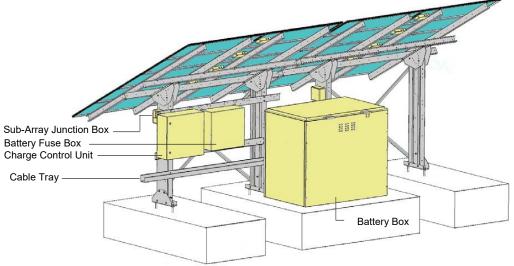
The photovoltaic modules are held at the optimum tilt angle (determined by site location) and consist of a kit of components that can be readily handled and assembled on site. These structures are designed to withstand adverse environmental conditions with minimal maintenance and can be coupled together to make up an array of any number of modules.

General

- Hot-dip galvanised steel, bolts, nuts and washers
- The structure can also be supplied in Stainless Steel 304 or 316 (e.g. for offshore applications)
- Maximum continuous wind-loading 150 km/h.
- Fixed tilt angle or tilt able from 10° 50°.
- The array support structure is of a modular configuration
- Flexible in use and applicable for systems from 4 up to 1000 modules
- Enclosures can be easily connected to the support.









Solar Power Modules

The PW modules use multi-crystalline technology. The solar cells are individually characterized and electronically matched prior to interconnection. Encapsulation is realised between the high transmission tempered glass and the resistant thermal setting Tedlar®. The encapsulate, ethylene vinyl acetate, cushions the solar cells within the laminate and protect the cells from etching. The rear surface of the module is completely sealed from moisture and mechanical damage by a continuous high strength polymer sheet.



The PWX modules are designed with the double glass technology, with an optimum configuration that fulfils the most demanding PV applications. That type of heavy duty construction ensures the product electrical isolation and high durability, including in marine and tropical environments.

The PWX modules benefit from excellent mechanical properties and reliability due to its glass both sides. The self-supporting frame made from anodised aluminium was designed to allow it to be easily mounted either from the front or from the rear.

	Modules		PW6-110	PW6-123	PW6-230	
	Encapsulation		glass / tedlar	glass / tedlar	glass / tedlar	
	Size of cells		150 x 150	150 x 150	150 x 150	
	Number of cells	pcs	36	36	72	
	Typical power*	W	110	123	230	
ge	Minimum Power	W	106	119	223	
range	Nominal battery voltage	V	12	12	24 (12 optional)	
Ļ.	Voltage at typical power*	V	17.2	17.6	34.9	
inch	Current at typical power*	А	6.4	7.0	6.6	
9	Open circuit power*	V	21.7	21.9	43.6	
-	Short circuit current*	А	6.9	7.6	7.2	
lii	Noct (0.8 kW/m², 20 °C, 1m/s)	°C	45	45	45	
Poly-crystalline	Connection		Cable or Jbox	Cable or Jbox	Cable or Jbox	
Š	Diodes		2 By-Pass	2 By-Pass	4 By-Pass	
- V	Frame length	mm	1424	1424	1885	
0	Frame width	mm	655	655	962	
	Frame depth	mm	38	38	38	
	Frame depth with junction box	mm	45	45	45	
	Weight (net)	kg	12.5	12.5	25	
	Operational & Storage temperature	°C	-40 / +85	-40 / +85	-40 / +85	
	Warranty	Years		25**		

*STC (Standard Test Conditions): 1000 W/m², AM 1.5 @ 25 °C

** 10 years for marine and tropical environments: on request



Solar Power Modules

	Modules		PW-850		P	PW-12	50		PW-1650				
	Encapsulation		gla	ss / ted	lar		ss / te		ar	g	lass /		ar
	Size of cells	mm		.50 x 12		_	50 x ⁻			-	25.50		
	Number of cells	pcs	36				54			72			
inch range	Typical power*	W	75	75 80 85		115	125	1	35	155	1	65	175
an	Minimum Power	W	70.1	75.1	80.1	110	120	1	130	150	16	60	170
hr	Nominal battery voltage	V	12	12	12	18	18	1	18	24(1)	24	1 (1)	24(1)
nc	Voltage at typical power*	V	17.0	17.3	17.6	25.4	25.9	2	26.4	34	34	.4	35.0
2	Current at typical power*	А	4.4	4.6	4.8	4.5	4.8	5	5.1	4.6	4	.8	5.0
Poly-crystalline -	Open circuit power*	V	21.5	21.6	21.6	31.9	32.3	3	32.4	43	43	3.2	43.2
lin	Short circuit current*	А	4.7	5.0	5.2	4.7	5.0	5	5.3	4.8	5	.1	5.3
tal	Noct (0.8 kW/m ² , 20 °C, 1m/s)	°C	4	5			45				45		
ys	Connection			Jbox			ble or		Х	C	Cable	or Jbo	X
- -	Diodes			By-Pass		3	By-Pa				4 By-		
oly	Frame length	mm		1237			1237	,			12		
ď	Frame width	mm		56			822				10	82	
	Frame depth	mm					38				38		
	Frame depth with junction box	mm		45			45						
	Weight (net)	kg		7.8			12.5	0.5		18.0 -40 / +85			
	Operational & Storage temperature	°C	-40 / +85 25**								-40 /	+85	
	Warranty	Years					25**						
	Modules		/-100		PW-200			W-50			W-10		
	Encapsulation		-	/ tedlar	-	ss / tedla		-	ss / te		-	ss / te	
	Size of cells	mm	50.6 x	50.6	_	1.25 x 50.6 101.25 x 1			01.25			01.25	
	Number of cells	pcs	36		36	36			72				
	VI : I	W	12		22		4		50	55	100		110
range		W	10		18					50.1	95.1		105.1
ran	Nominal battery voltage	V	12		12		1		12	12	24(1)		24(1)
L L	Voltage at typical power*	V	17.0		17.0)	1	6.9	17.2	17.3	34.4	34.6	34.8
inch	Current at typical power*	A	0.65		1.30)	2	.65	2.9	3.2	2.9	3.05	3.15
4	Open circuit power*	V	21.5		21.5	5	2	1.6	21.6	21.7	43.2	43.2	43.4
ч е	Short circuit current*	A	0.72		1.44	ļ	2	.95	3.1	3.45	3.0	3.15	3.4
Poly-crystalline	Noct (0.8 kW/m ² , 20 °C, 1m/s)	°C	45		45				45			45	
sta	Connection		Cable	or Jbox	Cab	le or Jb	ох		Jbox			Jbox	
Š	Diodes		No N		No			2 B	y-Pa	SS ⁽²⁾	3 E	y-Pa	SS ⁽³⁾
Ŷ	Frame length	mm	546		551				1007		1335		
	Frame width	mm	256		462			462			673		
D	Frame depth	mm	24.5		24.5	5		24.5			24.5		
	Frame depth with junction box	mm	-		-			45		45			
	Weight (net)	kg	2.20		3.4	3.4		5.5			10.5		
	- · ·	°C	-40 / +	-85	_	-40 / +85 -40 / +8							
	Warranty												
L	STC (Standard Test Conditions): 1000 W/m².												

*STC (Standard Test Conditions): 1000 W/m², AM 1.5 @ 25 °C

** 10 years for marine and tropical environments: on request

(1) 24/12 V optional(2) Optional(3) 3 By-Pass optional



Solar Power Modules

е	Modules		PWX-100	PWX-200	P	WX-5	00	P	WX-8	50
ang	Encapsulation		double glass	double glass	double glass		glass	doı	uble g	glass
ר ר	Size of cells		50.6 x 50.6	101.25 x 50.6	101.25 x 101.25			125.5 x 125.5		25.5
inch	Number of cells	pcs	36	36	6 36		-		36	
5 i	Typical power*	W	12	22	45	50	55	75	80	85
6	Minimum Power	W	10	18	40.1	45.1	50.1	70.1	75.1	80.1
-92 -92	Nominal battery voltage	V	12	12	12	12	12	12	12	12
×	Voltage at typical power*	V	17.0	17.0	16.9	17.2	17.3	17.0	17.3	17.6
(PWX-850)	Current at typical power*	А	0.65	1.30	2.65	2.9	3.2	4.4	4.6	4.8
	Open circuit power*	V	21.5	21.5	21.6	21.6	21.7	21.5	21.6	21.6
range	Short circuit current*	А	0.72	1.44	2.95	3.1	3.45	4.7	5.0	5.2
l ra	Noct (0.8 kW/m ² , 20 °C, 1m/s)	°C	45	45	45			45		
inch	Connection		Jbox	Jbox	Jbox		Jbox			
4 ir	Diodes		No	No	2	2 By-Pass ⁽¹⁾		2	2 By-Pass	
1	Frame length	mm	582	720		1042			1272	
ine	Frame width	mm	262	370		462			556	
all	Frame depth	mm	39	39		39			39	
yst	Frame depth with junction box	mm	45	45		45		45		
Ņ	Weight (net)	kg	3.40	5.20		9.2			13	
oly-crystalline	Operational & Storage temperature	°C	-40 / +85	-40 / +85		-40 /	+85		-40 /	+85
P	Warranty	Years		25)**)					

*STC (Standard Test Conditions) : 1000 W/m² , AM 1.5 @ 25 $^\circ\text{C}$

(1) Optional

** 10 years for marine and tropical environments: on request



OPzV Batteries

OPzV batteries are suitable for a broad range of applications including telephony, telecommunications, cathodic protection systems, power generating stations and distribution systems, railway, airport and seaport signalling, computing, emergency lighting, automation and measuring systems.

The OPzV range are valve regulated lead-acid cells which use a proven combination of GEL and tubular technologies to offer a very high level of reliability. These single cells benefit from an optimised plate design which gives capacities in excess of the DIN standard values. In addition, the OPzV range offers both a long float life and a high cycle life for a truly flexible solution.

Construction

- Positive tubular plate with leadcalcium-tin alloy
- Negative flat plate with lead-calcium alloy grid
- Separators in low resistance microporous material
- Container and lid in ABS; optional flame retardant ABS available (UL94 V-0) Sulphuric acid, immobilised as a gel
- Terminals with brass insert and M10 stainless steel bolts. Coloured washers are provided for easy polarity recognition
- Insulated solid copper connector (30x3mm) for vertical installations or insulated flexible cable connectors (70mm²) for horizontal installations. Each connector design is of the bolt-on type and allows for voltage measurements
- One-way pressure relief valve with integral flame arrestor

Installation and Operation

- Recommended float charge voltage: 2.25V per cell (20°C)
- Cells can be installed horizontally to minimise use of floor space
- Optional racking offers easy installation and space saving accommodation



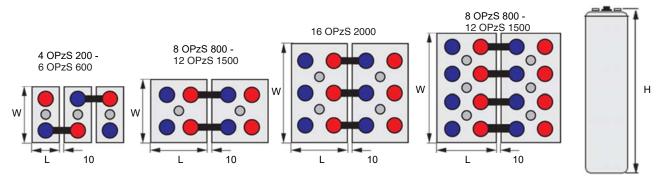
Standards

- Tested according to international standard IEC 60896-21 and compliant to defined requirements of IEC 60896-22
- Conforms to the DIN standard 40742 (valve regulated OPzV single cells) Classified as 'long life' according to the EUROBAT guide 1999
- Proof against deep discharge according to DIN 43539 Part 5
- Low ventilation requirement according to EN 50272-2
- Manufacturing facilities are certified to ISO 9001:2000

General	Specifi	cation
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Туре	Nominal Voltage	Terminal Pairs	10 hr rate to 1.8 Vpc @ 20° C	(۱		(V	dth V)	()	ight -I) in	Wei	ght Ibs	Short circuit current (A)	Internal Resistance (mΩ)
4 OPzV 200	(V) 2	- 1	215	mm 103	in 4.1	mm 206	in 8.1	mm 403		kg 19.5			0.95
		1	-				-		15.8		43.0	2195	
5 OPzV 250	2	1	265	124	4.9	206	8.1	403	15.8	23.5	51.9	2737	0.76
6 OPzV 300	2	1	320	145	5.7	206	8.1	403	15.8	28.0	61.8	3175	0.66
5 OPzV 350	2	1	385	124	4.9	206	8.1	520	20.3	31.0	68.4	3410	0.61
6 OPzV 420	2	1	465	145	5.7	206	8.1	520	20.3	36.5	80.5	4043	0.51
7 OPzV 490	2	1	540	166	6.5	206	8.1	520	20.3	42.0	92.6	4607	0.45
6 OPzV 600	2	1	705	145	5.7	206	8.1	695	27.3	50.0	110.3	3796	0.55
8 OPzV 800	2	2	940	210	8.2	191	7.5	695	27.3	68.0	150.0	5200	0.40
10 OPzV 1000	2	2	1170	210	8.2	233	9.2	695	27.3	82.0	180.8	6460	0.32
12 OPzV 1200	2	2	1410	210	8.2	275	10.8	695	27.3	97.0	213.9	7675	0.27
12 OPzV 1500	2	2	1580	210	8.2	275	10.8	845	33.3	120.0	264.6	7510	0.28
16 OPzV 2000	2	3	2110	212	8.3	397	15.6	820	32.3	165.0	363.8	10048	0.21
20 OPzV 2500	2	4	2640	212	8.3	487	19.2	820	32.3	200.0	441.0	12608	0.17
24 OPzV 3000	2	4	3170	212	8.3	576	22.3	820	32.3	240.0	529.2	14964	0.14

The electrical values shown in the table relate to loadings from a fully charged condition at ambient temperature of +20°C.



ALTERNATIVE DC-POWER SYSTEMS Solar Power Units

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OPzS Batteries

OPzS batteries are suitable for a broad range of applications including, telephony, telecommunications, cathodic protection systems, power generating stations and distribution systems, railway, airport and seaport signalling, computing, emergency lighting, automation and measuring systems.

The OPzS range of single vented tubular cells has been designed for use in all standby power applications which demand the highest levels of reliability and security.

OPzS cells benefit from an optimised plate design which results in increased capacity compared to the requirements of the internationally recognised DIN standard. In addition, the tubular plate technology offers excellent cycling performance together with a proven long life under float voltage conditions, for a truly flexible solution.

Construction

- Positive electrodes die-cast tubular plates with low antimony lead alloy for longer life
- Negative electrodes pasted flat plates provide perfect balance with the positive plates to give maximum performance
- Separators special microporous material
- Containers moulded from durable, transparent styrene acrylonitrile (SAN) to allow electrolyte level and cell condition to be monitored visually
- Cell lids made of opaque SAN sealed to container to ensure no electrolyte leakage
- Electrolyte diluted sulphuric acid with a specific gravity of 1.240 ±0.010 (max. level) at 20°C for a fully charged cell
- Terminals lead alloy leak-proof pole with copper insert designed to give minimum resistance and maximum current flow

- Vent plugs safety plugs equipped with flame arrestors. Special vent plugs allowing topping-up and S.G. reading without the need to remove them, are available on request
 Connectors - insulated lead-tin plated solid
- Connectors insulated, lead-tin plated, solid copper inter-cell connectors allow voltage measurements

Installation and Operation

- Recommended float charge voltage: 2.23Vpc (20°C - 25°C)
- Recommended temperature range:
- +10°C to +30°C (preferred value 20°C) Topping-up intervals of about 3 years in standby operation mode thanks to large electrolyte reserve

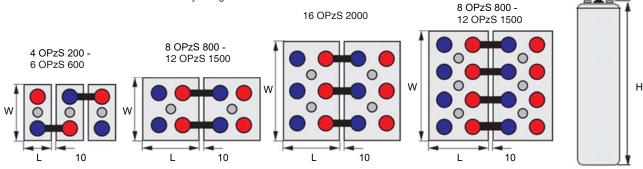


Standards

- Compliant with both the international standard IEC 60896-1 and DIN standard 40736-1
- Batteries must be installed in accordance with safety standard EN 50272-2 and national regulations
- Manufacturing facilities are certified to ISO 9001:2000

						140						E 1 1 1 1	0	
	Nominal	Terminal	10 hr rate	Lei	ngth		dth		ight		Veight	Electrolyte	Short circuit	Internal
Туре	Voltage	Pairs	to 1.8 Vpc	(L)	(\	N)	()	H)	Dry	Acid Filled	Volume	current	Resistance
	(V)	1 4113	@ 20° C	mm	in	mm	in	mm	in	kg	kg	(Litres)	(A)	(mΩ)
4 OPzS 200	2	1	216	103	4.1	206	8.1	403	15.8	12.4	17.2	3.9	2400	0.85
5 OPzS 250	2	1	270	124	4.9	206	8.1	403	15.8	14.8	20.8	4.9	3000	0.68
6 OPzS 300	2	1	324	145	5.7	206	8.1	403	15.8	17.1	24.3	5.8	3600	0.57
5 OPzS 350	2	1	390	124	4.9	206	8.1	520	20.3	19.0	26.9	6.7	3400	0.60
6 OPzS 420	2	1	468	145	5.7	206	8.1	520	20.3	22.1	31.5	8.0	4075	0.50
7 OPzS 490	2	1	546	166	6.5	206	8.1	520	20.3	25.2	36.1	9.3	4750	0.43
6 OPzS 600	2	1	660	145	5.7	206	8.1	695	27.3	31.9	44.8	11.1	5000	0.40
8 OPzS 800	2	2	880	210	8.2	191	7.5	695	27.3	44.4	61.3	14.5	6650	0.30
10 OPzS 1000	2	2	1100	210	8.2	233	9.2	695	27.3	53.5	74.6	18.1	8300	0.24
12 OPzS 1200	2	2	1320	210	8.2	275	10.8	695	27.3	62.8	88.0	20.6	9950	0.20
12 OPzS 1500	2	2	1680	210	8.2	275	10.8	845	33.3	80.2	114.3	27.3	9600	0.21
16 OPzS 2000	2	3	2240	212	8.3	397	15.6	820	32.3	105	151.5	39.0	12800	0.15
20 OPzS 2500	2	4	2800	212	8.3	487	19.2	820	32.3	134	193	47.6	16000	0.12
24 OPzS 3000	2	4	3300	212	8.3	576	22.3	820	32.3	163	234.5	56.4	19200	0.10

The electrical values shown in the table relate to loadings from a fully charged condition at ambient temperature of +20°C. All cells are available either filled or dry charged



General Specification



CCU- Charge Control Unit 12/24/48 V

General

An off-grid solar system generally consists of solar modules, mounted on a support structure, a charge control unit, cabling and a battery bank with enclosure. An array field consists of several solar modules wired into strings (series orparallel).

The CCU-Charge Control Unit regulates the incoming power from the solar modules to the battery bank and the outgoing power from the battery bank to the load(s). The CCU- Charge Control Unit is available in many versions with various options, covering a wide range of solar module input and power handling capacity.

A basic CCU-controller consists of one Master Unit, which is mounted in an (IP66) enclosure. The Master unit is provided with a maximum of three separate switchable solar sub array inputs.

The basic configuration can be extended by one or more slave units. Each slave unit adds three solar subarray inputs to the controller (see typical block diagram CCU- Charge Control Unit).

Options are amongst others, metering, alarm relays, 60A (12 or 24V) or 40A (48V) output relay, output voltage stabiliser, etc.

Standard available IP66 enclosures are:

- Enclosure 1 for one Master Unit and one other optional (no power dissipating)unit.
- Enclosure 3 for one Master, one slave and one other optional (no power dissipating) unit.
- Enclosure 6 for one Master, two slaves and three other optional (no power dissipating) units.

Enclosures can be equipped with 1 or 2 optional alarm relays.

Also available are enclosures for hazardous area with full Explosion Proof Zone 1 certification according ATEX.

For larger power systems, or upon request, projectspecial solutions can be provided. Configurations up to 50 kWp solar module power are possible.

The operating principle off all versions is basically the same; refer to the example circuit diagram descriptions in following sheets.

Main protection features

The Master unit can switch off the load by means of a relay 25A max. (12-24V version) or 16A max. (48V version). This relay is integrated in the Master Unit, or by means of a 60Amax. Solid State Output Relay option.



Figure of a typical enclosure with 1 master control, 1 slave unit and 1-meter unit

It switches off:

a) the load in case of battery excessive deep discharge b) the load in case of system high voltage c) the solar arrays in case of battery overcharge

Operating principle of the CCU-Charge Control Unit The CCU-Charge Control Unit is a charge regulator for medium and large size photovoltaic systems for industrial applications.

Functions:

Protection against

- battery overcharge
- battery excessive discharge
- overload and short-circuit
- reversed polarity protection of electronics in case of reversing the battery, array or both.
- reverse current during night
- system high voltage

Features:

- Advanced temperatures compensated boost and float battery charge process.
- Three solar array inputs with separate solid state on/ off switches, which are controlled by the charge circuit.
- Load output with SOC dependent switch-off limit (excessive discharge protection).
- Load current compensated switch-off limit.
- Reverse polarity protection on battery and solar array inputs.
- Over-voltage protection for load.
- Field adjustable float charge level.



CCU- Charge Control Unit 12/24/48 V

- LED indicators for: Battery charged, Sub-array 1, 2 and 3 disconnect, Pre-warning low voltage, general alarm / Load disconnects.
- "Flip of the switch" system diagnostic capabilities.
- Maintenance-free operation for many years.
- A central connection point for all major system components.
- Optional alarm relay(s).
- Optional slave units to increase array input current.
- Optional Meter unit for on-line diagnostics purposes.
- Optional Output Relay capable of switching 60 A (constant current).
- Optional data logger for measuring hour averages.
- Optional Output Regulator for voltage limiting or output regulator for Cathodic Protection.
- Optional large-voltage transient protection of electronics with transient voltage suppressor.
- Customized options are available upon request.

Description

The CCU-Charge Control Unit is a solid-state controller that regulates the charge from the solar modules to the battery, and the discharge to the user's load.

It protects the battery against the damaging effects of over- charge and excessive discharge by keeping the charge/ discharge cycle within prescribed limits. The special charge regulating technique enables a more efficient use of the available energy and the battery is charged faster compared to conventional controllers.

The CCU-Charge Control Unit is housed in a fibre-glass reinforced polyester (GRP) IP 66 enclosure and includes for each individual cable clearly indicated terminals to interconnect all the system components. The system voltage of this controller is nominal 12, 24 or 48 VDC.

The modules can be split up into 3 different groups and can be connected separately.

A combined external battery voltage and temperature sensor is standard. The connection diagram of the voltage and temperature sensor is shown in a separate diagram.

Operation:

The charge process is regulated by the charge controller, which can switch on and -off one, two, or three module strings.

For maximum battery efficiency the charge controller performs a boost and float charge process. This means that initially the battery is charged to a

somewhat higher voltage, after that, the voltage is kept at a float charge level by selecting the appropriate number of module strings. The charge voltage levels are temperature compensated.

The switching frequency and resulting electro-magnetic field complies with EMC-regulations.

When the battery connection is interrupted the modules will switch off within 0.1 seconds to avoid any damage to the appliances by the higher open circuit voltage of the modules. A battery (system) voltage of more than the given values (System High Voltage), see table below, will switch off the load relay.

At low State of Charge of the battery the Charge Control Unit will switch off the load.

When the batteries are charged to a higher state of charge afterwards, the load is switched on again automatically. A circuit breaker safeguards the output(s) against overload and short circuit.

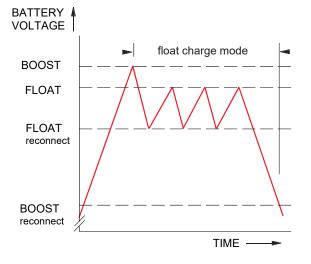


Figure of the charge process



CCU- Charge Control Unit 12/24/48 V

Specifications

Туре:	12 V	24 V	48 V
Absolute maximum ratings			
Modules input	40 V	50 V	90 V
Battery input	25 V	45 V	65 V
Input current (with 2 slaves)	162 A max.	162 A max.	90 A max.
	(9 x 18 A max.)	(9 x 18 A max.)	(9 x 10 A max.)
Nominal values			
System voltage	12 Vdc	24 Vdc	48 Vdc
Array input current	9 x 18 A	9 x 18 A	9 x 10 A
Output current	25 A (standard)	25 A (standard)	16 A (standard)
- with Output Relay	60 A (option)	60 A (option)	40 A (option)
- combined	25 + 60 A	25 + 60 A	16 + 40 A
Operating Current Master	10 mA	10 mA	10 mA
- Slave	3 mA	3 mA	3 mA
- Metering Unit	10 mA	10 mA	10 mA
- Output Relay	3 mA	3 mA	3 mA
Overload max. (incl. Output Relay)	100 A (1 min.)	100 A (1 min.)	80 A (1 min.)
Operating temperature	-10° C to +65° C	-10° C to +65° C	-10° C to +65° C
Storage temperature	-30° C to +70° C	-30° C to +70° C	-30° C to +70° C
Enclosure	IP 66	IP 66	IP 66

Values below are standard settings and are given for information only. In most cases these values are site and battery specific.

Settings	12 V	24 V	48 V
System high voltage	15.3 V	30.5 V	61.0 V
Boost @ 20° C	14.5 V	29.0 V	58.0 V
Float @ 20° C	14.2 V	28.4 V	56.8 V
Pre-warning low voltage	11.8 V	23.6 V	47.2 V
Disconnect output	11.5 V	23.0 V	46.0 V
Temperature compensation	-5 mV/°C/cell	-5 mV/°C/cell	-5 mV/°C/cell

Optional

Alarm relays with voltage-free contacts for pre-warning low voltage and general alarm. The alarm status for different system conditions is as follows:

Condition (at 24 V)	Pre-warning alarm relay	General alarm relay	Load (at 24 V)
Normal	Off	Off	On
Vbat < 23.6 V	Active	Off	On
Vbat < 23.0 V	Active	Active	Off
Vbat > 30.5 V	Off	Active	Off



CCU- Master Control Unit 12/24/48 V

Indicators, controls and functions

YELLOW "OPERATIONAL" LED:

Yellow operational LED indicates that the external power supply is present in the correct polarity and the internal power supply, reference voltage and non-replaceable fuse on the PCB are OK.

UPPER GREEN "BATTERY CHARGED" LED:

Upper green LED, battery charged is "on" if the boost charge voltage level is reached and indicates that the controller is in float charge mode. Normally this LED stays on until the battery is discharged with a few percentage of the total battery capacity, e.g., during the night.

THREE GREEN "SUB-ARRAY DISCONNECTED" LED'S:

Three green sub-array disconnect LED's: one or more LED's can be "on" during float charge mode and indicates the specific subarray is disconnected. The CCU selects the number of connected sub-arrays in such a way that charge current is as high as possible without exceeding the float charge (gassing) voltage. The controller will react on changing solar radiation conditions within seconds. During boost charge mode all the green LED's are "off" If one or more slave units are operational the corresponding LED's on those units will follow the master.

Red "PRE-WARNING LOW-VOLTAGE" LED:

Red pre-warning low voltage LED will be "on" if battery voltage dropped dramatically and in a properly sized system it indicates an abnormal situation. This can be caused by an extreme long low insolation period, dirty/damaged solar panels or higher energy consumption by the load. If the option pre-warning low voltage alarm relay is mounted, this will be activated together with the LED. If an optional "non-essential load" output is available, it will be disconnected.

Red "GENERAL ALARM/LOAD DISCONNECT" LED:

If this LED is "on" the internal 25A (12-24V version) or 16A (48V version) output relay, or the optional 60A output relay (12-24 Vdc) or 40A output relay (48 Vdc), will disconnect the load(s) and the optional alarm relay will be activated.

The alarm can be caused by two different situations:

A- Battery low voltage:

In this case the general alarm/load disconnect LED is "on" and the corresponding alarm relay is activated. For reasons see pre-warning low voltage.

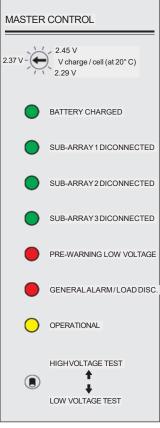
B- System high voltage:

In this case the general alarm/load disconnect LED and all green LED's are "on" Possible reasons for this situation are disconnected batteries cable, defective battery fuse, defective master control or slave unit.

Test switch

The test switch simulates a high or a low battery voltage (not a system high voltage). The system voltage is measured on battery power terminals inside the controller. With this switch the main functions of the controller can be tested. Moving the switch to the high voltage position, the green LED's will be "on" and the sub arrays be disconnected immediately (also on the slaves if present). The switch will return to its neutral position when released. The controller will need up to 15 seconds to resume normal operation.

After moving and holding the switch to the low voltage position the pre warning low voltage LED will be "on" after a few seconds and 5 to 15 seconds later the general alarm LED is "on" and the output relay(s) is (are) activated. After releasing the switch the controller needs up to 15 seconds to resume normal operation.



Master Control Unit



CCU- Master Control Unit 12/24/48 V

Voltage charge/cell potentiometer

The potentiometer is standard in the calibrated neutral position, i.e. 2.37 V/cell.

The potentiometer affects both float and boost charge voltage setting. Dependent of the battery type, capacity, load and operating conditions the recharge time and water usage (flooded types) of the battery is optimised by adjusting the float charge setting. Therefore, we recommend consulting GCP first before adjusting the float charge setting of the controller.

Alarm relays: see pre-warning low voltage and general alarm LED's.

When the battery connection is interrupted the modules will switch off within 0.1 seconds to avoid any damage to the appliances by the higher open circuit voltage of the modules. A battery (system) voltage of more than the given values (System High Voltage), see table below, will switch off the load relay.

At low State of Charge of the battery the Charge Control Unit will switch off the load.

When the batteries are charged to a higher state of charge afterwards, the load is switched on again automatically. A circuit breaker safeguards the output(s) against overload and short circuit.

CORROCONTROL OUTPUT REGULATOR (CCOR)

For technical details note Chapter 10 Document 10-100-R0

The computerised output controller unit is equipped with a programmable micro-processor, which controls the functions of the transformer rectifier. The following output control modes are selectable by the on screen guided menus shown on the LCD-display:

Constant voltage mode

Automatic control to maintain the DC output voltage at the set value continuously from zero to maximum rated voltage.

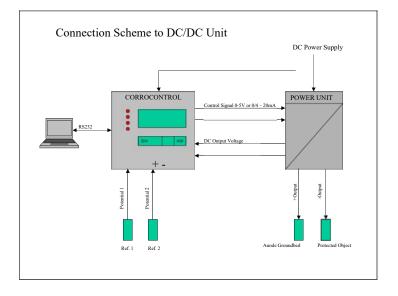
Constant current mode

Automatic control to maintain the DC output current at the set value continuously from zero to maximum rated current.

- Potential control mode
 - Automatic control to maintain the structure to electrolyte potential at the set level.
- Current Interrupter mode

Option

REMOTE MONITORING AND CONTROL SYSTEMS (RMCS)





CCU- Slave Unit 12/24/48 V

General

To extend the module input capacity of a CCU-Charge Control Unit, Slave units can be added. The maximum number of solar modules, which can be handled, is almost unlimited: systems up to 50 kWp are proven in the field.

The Slave unit is fully solid state with no moving parts or other sensitive components, resulting in very high reliability under extreme climatologic conditions.

Description

Slave units have three inputs for solar modules. Each input is suitable for 18A max, or total 54A per 12/24V unit (for 48V this is 15A max. or total 45A). A Slave unit includes the power switches only and is controlled by the Master Control unit.

Function

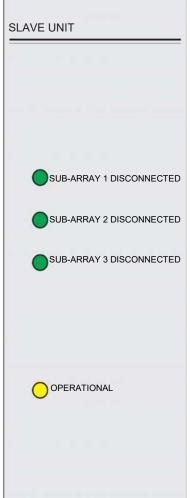
Three green LED indicators show the on/off status of the solar module input power switches. LED "on" indicates that the corresponding solar module subarray is switched off.

A yellow LED indicates the unit is operational and at least one sub-array supplies sufficient input voltage to charge the battery.

During the night a slave unit shuts down automatically and the yellow operational LED will be off in order to save energy. The same will happen in case the solar array switch is switched off.

Specification

Туре	12 / 24 V	48 V
Absolute maximum ratings		
Modules input	50 V	90 V
Battery input	40 V	65 V
Input current	162 A max.	162 A max.
Nominal values		
System voltage	12/24 Vdc	48 Vdc
Total array input current	54 A	45 A
Output current	54 A	45 A
Operating Current	3 mA	3 mA
Operating temperature	-10° C to +55° C	-10° C to +55° C
Storage temperature	-30° C to +70° C	-30° C to +70° C
Enclosure	Open frame	Open frame





CCU- Meter Unit

General

The intelligent meter unit measures the key performance parameters of a PV solar power system. Due to its flexibility it can be easily adapted to special project needs.

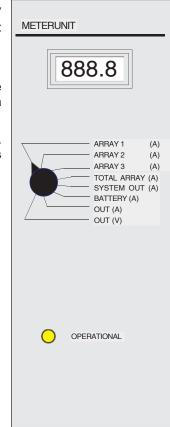
Operating principle

The various input signals are connected to input channels, which make the signals suitable to be processed by the optional micro controller based data logger. A maximum of 8 different signals can be processed.

The meter unit can perform a number of intelligent operations on the signals. E.q. multi sub array currents are added to total array current, battery current is calculated from load and array current. The results are showed on the display.

Operating principle

Туре	12 / 24 V	48 V		
Absolute maximum ratings				
Battery input	40 V	65 V		
Input for current	20 V	20 V		
Input for voltage	65 V	65 V		
Nominal values				
System voltage	12/24 Vdc	48 Vdc		
Operating current	3 mA	3 mA		
Accuracy	± 2%	± 2%		
Operating temperature	-10° C to +55° C	-10° C to +55° C		
Storage temperature	-30° C to +70° C	-30° C to +70° C		
Enclosure	Open frame	Open frame		
Ranges / Input				
3 x Array current	60/100 mV (depend on shunt value			
1 x System current	60/100 mV (deper	nd on shunt value)		
1 x Battery voltage	40 V	60 V		
1 x Output current	60/100 mV (deper	nd on shunt value)		
1 x Output voltage	40 V	60 V		
Typical ranges on display				
3 x Array current	60	А		
1 x Total array current	20	0 A		
1 x System current	60	A		
1 x Battery current	-200 A	to +200 A		
1 x Battery voltage	40 V			
1 x Output current	60	А		
1 x Output voltage	40	V		





CCU- Meter Unit

Data logging for CCU-Meter Unit

General

An 8 analogue input data logger with a memory size of 32.000 readings is available for the Meter Unit as an option which can be connected to the meter unit.

An optional GSM modem is available for remote downloading, saving of recordings, SMS alarm messages and remote display of all inputs/output values by sending a SMS request from a GSM. The user-friendly Windows[™] software allows for configuration of the data logger and for processing recorded measurements.

Measured values can be exported to e.g. Microsoft Excel for further processing.

Additional 8 digital inputs and 8 digital outputs are also available; the digital output can be controlled remotely.

Technical specifications:

- Memory capacity: 32.000 readings as standard or 250.000 readings (option)
- Recording interval: 1 second to 60 seconds, averaged each hour. (on configuration)
- Accuracy: ± 2%
- Possible to download while still recording
- Communication: RS232 interface, Modbus
- Temperature: working -20°C to +65°C
- Software: under Windows (98, 2000, XP); recorder configuration, download and saving of recordings, graphic plot, real-time display of measurements, export of recordings to Excel, etc.

GSM/GPRS Options:

- Actual readings and data logger values download via GSM
- 8 analogue inputs
- 8 digital inputs (alarm status etc.)
- 8 digital outputs for remote control
- SMS messages (status, alarm etc.)
- Conformity to 50081-1 and 50082-1

Other data loggers are available upon request.



CCU- Output Relay Unit

General

To extend the output capacity of a Charge Control Unit, Output relays can be added.

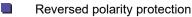
The Output relay is fully solid state with no moving parts or other sensitive components, resulting in very high reliability under extreme climatologic conditions.

Description

The Output relay switches the output off when a general alarm occurs and is controlled by the Master unit. This is to prevent the battery for overcharging or excessive discharge. It will switch on the output automatically when the alarm is de-activated.

Features:

Built in protection features are:



Short-circuit and overload protection

Function:

A yellow LED "operational" indicates the unit is operational.

The red LED "overload" indicates that there is a short-circuit or overload at the output.

Specification

Туре	12 / 24 V	48 V
Absolute maximum ratings		
Battery input	35 V	65 V
Input current	60 A max. V	40 A
Nominal values		
System voltage	12/24 Vdc	48 Vdc
Output current (nominal)	60 A	40 A
Output current (max.)	100 A (1 min.)	80 A (1 min.)
Operating current	3 mA	3 mA
Operating temperature	-10° C to +55° C	-10° C to +55° C
Storage temperature	-30° C to +70° C	-30° C to +70° C
Enclosure	Open frame	Open frame

OUTPUT RELAY		
•	OVERLOAD	
•	OUTPUT RELAY ON	
•	OUTPUT RELAY OFF	
0	OPERATIONAL	
۲	OUTPUT RELAY ON	
	OUTPUT RELAY OFF	



RCR-Charge Regulator

General

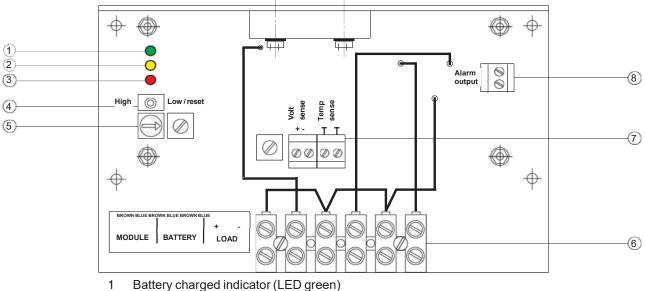
The RCR is a battery charge regulator for small size solar PV systems, which is used for industrial applications.

The RCR features all functions necessary in the industrial field to safeguard an optimum PV system performance and battery lifetime. It is provided with an external temperature/voltage sensor for an advance temperature compensated "boost and float" charge battery charge process. A unique facility enables field-testing on the proper functioning of its overcharge and deep discharge functions. It is characterized by its extremely low energy consumption.

Features

- Reverse polarity protection on battery and solar modules inputs.
- Fully automatic operation.
- Protection against overcharge and excessive discharge of the battery.
- Protection against discharge of the battery through the solar module (at night).
- LED indicators for: operational, battery charge, load disconnect.
- Functional test facility.
- 25A output MOSFET, fully electronic protected.
- Possibility to connect alarm relays (general and/or pre-warning).
- Overload and short circuit protection.
- Advanced temperature compensated "boost and float" battery charge process.

Figure of RCR in standard version (open frame)



- 2 Operational indicator (LED gree
- 3 Load disconnect indicator (LED red)
- 4 Test/Reset overload switch
- 5 Charge voltage adjustment
- 6 Terminal connection block
- 7 Sense connection block (for volt temp. sense)
- 8 Connection block (for external alarm)



RCR-Charge Regulator

Operation

For maximum battery efficiency, the charge regulator performs a "boost and float" charge process.

Boost charge mode

The battery is first charged up to the boost voltage. The upper green LED lights as soon as the battery voltage reaches the boost level and stays on as long as the voltage is above the boost reconnect level.

Charge float mode

The operational indicator (yellow LED) lights up as soon as the battery is connected. The module current is switched "off" and "on" at float and float-reconnect level.

Excessive discharge indicator

If all the available energy is used, the RCR switches off all loads, which is indicated by the red LED. If the battery is then sufficiently charged, the RCR automatically reconnects the loads.

Alarm relays

Optional alarm relays with voltage-free contacts (suppressor diodes recommended) for pre-warning low voltage and general alarm can be connected.

On the alarm output terminal, the minus connection of an alarm relay can be connected (max. current 20mA). The positive side of the alarm relay should be connected to the positive output terminal via a 50mA fuse). In the event that an alarm occurs the controller will switch on the alarm relay.

The alarm status for different system conditions is as follows:

Condition (at 24 V)	Pre-warning Alarm relay	General Alarm relay	Load (at 24 V)
Normal	Off	Off	On
Vbat<	Active	Off	On
Vbat<	Active	Active	Off

Important

To ensure a long battery lifetime, the green LED should be on for a couple of hours every month.

If the loads are switched off by the RCR, the user should also manually switch off the loads, which are used at that moment.

After the battery has been recharged, the regulator will switch the loads on again automatically. This can happen at any time.

In case of short circuit or overload of the output, an electronic fuse will be activated and will prevent any current flowing to the load, without other visible indication. This situation will be persistent until reset of the electronic fuse.

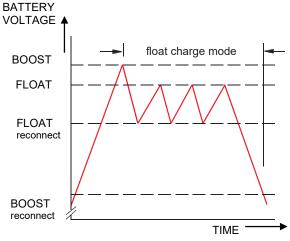


Figure of the charge process

Reset procedure:

- Disconnect or switch of all the loads connected to the output and resolve the cause of the overload.
- Wait a few minutes in order to cool down the fuse.
- Move and hold the test/reset switch to the "low" position until the red led is on. Wait two seconds extra and release the switch.
- As soon as the red led is off, test the loads by switching them on, one by one.



RCR-Charge Regulator

Electrical specifications @ 20°C

Regulator type	RCR 1212	RCR 1224
Nom. Voltage (V)	12	24
Maximum current per solar input (A)	15	15
Number of solar module inputs	1	1
Maximum continuous output current (A) at I _{in} = 12 (A)	12	12
Maximum continuous output current (A) at I _{in} = 15 (A)	5	5
Maximum peak output current (A) (for < 5 sec.)	25	25
Energy consumption (mA)	5	5
Dissipation at full input and output current (W)	7.2	7.2
Temperature compensation (mV/°C)	-30	-60
Current compensation (mV/A)	10	20
Maximum alarm relay output current	20 mA	15 mA
Boost level (V)	14.5	29.0
Float level (V)	14.2	28.4
Float reconnect level (V)	13.7	27.4
Boost reconnect level (V)	12.8	25.6
Pre-warning low voltage level (V)	11.8	23.6
Load disconnect / general alarm level (V)	11.5	23.0
Load reconnect level (V)	12.2	24.4
Fuse	Electronic	Electronic

Environmental specifications

Environmental specifications	
Operating temperature	-10 °C to + 50 °C ambient
Storage and transit temperature	-30 °C to + 70 °C ambient
Mechanical specifications	
(standard - open frame version)	
Dimensions (I x w x h)	173 x 102 x 60 mm
Weight	340 g
Terminals (power)	Screw type with wire protection for max. 6 mm ² Screw type with wire protection for max. 1.5 mm ²
Terminals (volt/temp sensor/alarms)	173 x 102 x 60 mm
Displays	High efficiency LEDs
Operational	Yellow
Battery charged (float charge mode)	1 Green
Load disconnect (battery discharged)	Red
Control	
Momentary type test/reset switch	Left: Overcharge circuit <i>(green LED on)</i> , reset electronic fuse Right: Load disconnect circuit <i>(red LED on)</i>
Field adjustable float charge voltage Battery temp./voltage sensor	External, to be mounted on minus (-) pole battery